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We have discovered that the previous release regarding Western Cooper Basin Unconventional Gas Prospective Resource dated earlier today contained an electronic error cutting off the Drillsearch Logo. Please find attached a corrected release.

Kind Regards,

Brad Lingo

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27 November 2009

DRILLSEARCH ANNOUNCES SUBSTANTIAL WESTERN COOPER BASIN UNCONVENTIONAL GAS PROSPECTIVE RESOURCE POTENTIAL

- **Independent technical review confirms Prospective Resource potential of Western Cooper Basin Unconventional Gas Project**
- **Review estimates gross Deep Coal Seam Gas-in-Place of 10.9 TCF**
- **Review further confirms Gross Prospective Resource potential of 2.7 to 5.4 TCF**

Drillsearch Energy Limited (ASX: DLS) is pleased to announce the completion of its initial independent review of the Unconventional Gas Resource potential of the Western Cooper Unconventional Gas Project.

The project is based on the company's permit holdings in the Western Cooper Basin covering deep coal seam gas resources identified by the company in PELs 106, 107 and 91. The project area is detailed in the map accompanying this announcement. The table below details the estimated Gas-in-Place and Prospective Resource potential estimated for the project area:

Western Cooper Deep Coal Seam Gas Prospective Resources*			
Area (km²)	Net Coal Thickness (m)	Gas-in-Place (BCF)	Prospective Resource (BCF)
780	16 to >48	10,926	2,731 to 5,463
* Source: MBA Petroleum Consultants Cooper Basin CSG Potential Prospective Resource Study. Prospective Resource range based on 25-50% recovery factors.			

These estimates are the result of an independent review conducted by MBA Petroleum Consultants (MBA), a leading independent Australian energy advisory group. MBA provides specialist geotechnical services to the Petroleum, Coal Seam Gas, Coal Gasification, Geothermal and Greenhouse Gas Storage Industries and are leading technical advisors in coal seam gas.

Prospective Resources under the SPE PRMS classification are as yet undiscovered and as such carry exploration risk.

Through its conventional exploration activity in PELs 106, 107 and 91 which includes extensive 2D and 3D seismic coverage and extensive exploration well coverage, Drillsearch has confirmed the presence

of thick extensive Permian coal seams which have demonstrated significant gas readings while drilling. This previous conventional exploration work has provided Drillsearch and MBA with a significant database to undertake the initial unconventional resource potential of these thick coal seams.

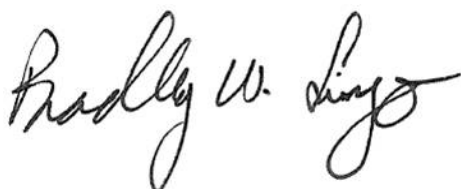
The MBA Report has identified key information that is as yet unknown in the Western Cooper Unconventional Gas Project area that is required to demonstrate the potential commercial viability of at least part of these Prospective Resources. This additional information includes gas content, gas composition and permeability of these Deep Coal Seams and as such currently carries significant exploration risk. The MBA Report also outlines a forward program for Drillsearch to acquire this information to further refine and hopefully develop these Prospective Resources into Contingent Resources and commercial reserves.

Managing Director, Brad Lingo stated, "Through our conventional exploration activities in the Western Cooper we have consistently encountered these thick, gassy coals in the Permian section of the Patchawarra Trough and it has long been recognized that these same coals are one of the primary oil and gas source rocks for the entire basin. With this knowledge and understanding we have set out with the assistance of MBA to systematically establish the potential of this Prospective Resource and to define a work program to establish the Prospective Resources in these deep coal seams as a commercially viable unconventional gas resource."

Mr. Lingo added "We already know that Santos has successfully produced gas to surface from these same coals at its Moomba-77 test pilot well and it is our objective to demonstrate that we can achieve these results on a commercial basis throughout the project area. The MBA Report helps put into overall prospective the potential magnitude of the Potential Resource we are dealing with and the upside we can generate for shareholders if we can crack the code in commercially producing this resource."

Drillsearch owns and operates 100% of the eastern portion (503 km²) of PEL 106 and the south west portion of PEL 106 is the Beach Farmin Block held by Beach Petroleum (50%) and the company (50%). Drillsearch also holds 60% of PEL 91 in joint venture with Beach Petroleum (40% and operator) and 40% of PEL 107.

For further information please contact:

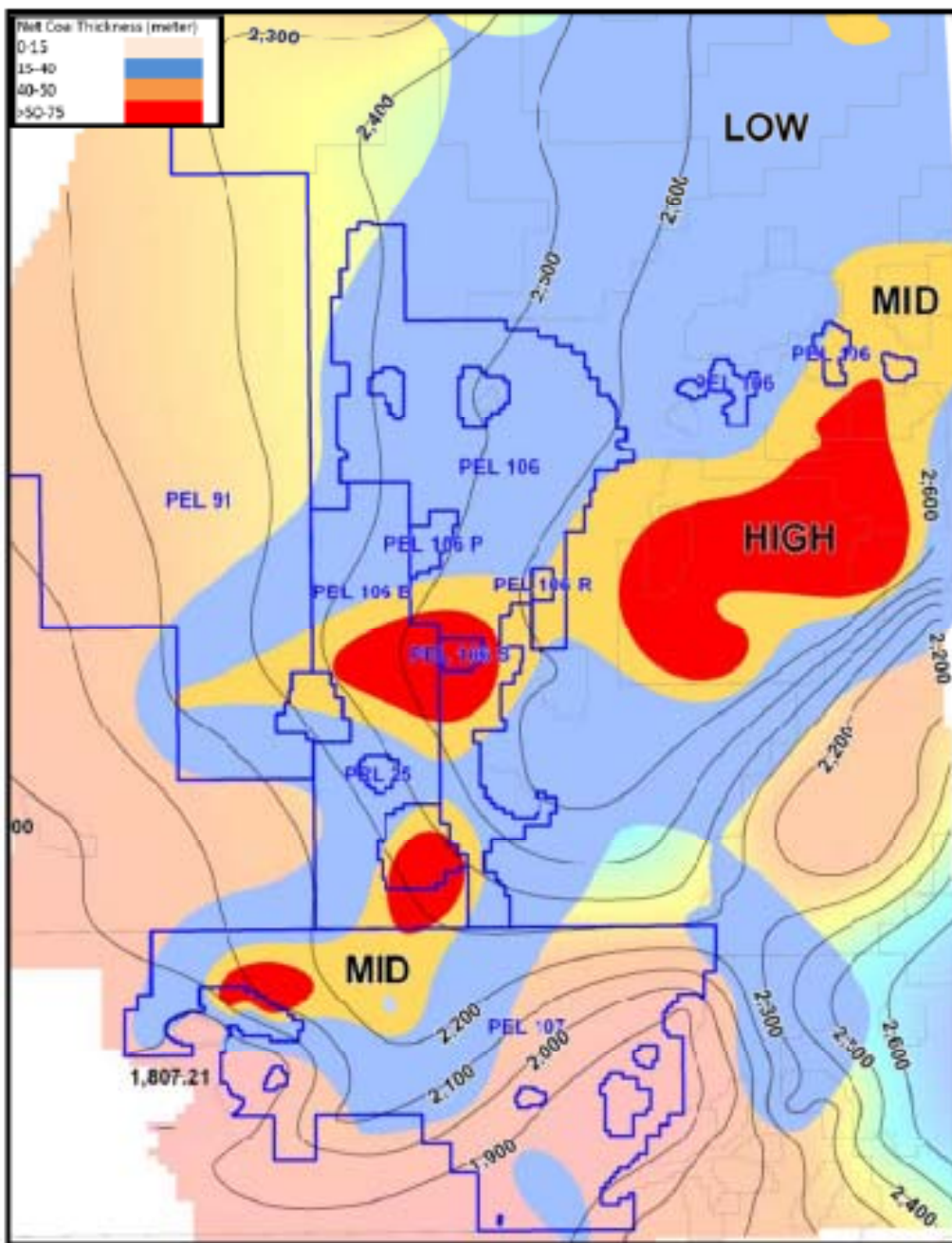


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Western Cooper Basin Unconventional Gas Project



About Drillsearch Energy Limited (ASX: DLS), which listed on ASX in 1987, explores and develops conventional oil and gas projects. Drillsearch has a strategic spread of petroleum exploration and production acreage in Australia’s most prolific onshore oil and gas province, the Cooper/ Eromanga Basins in South Australia and Queensland. The company’s focus is on ‘brownfields’ exploration where geological risk is reduced and there is access to existing infrastructure, ensuring that any discoveries can be brought into production. The company also has offshore exploration interests in the Carnarvon and Gippsland Basins as well as interests in PNG and Canada.

About MBA Petroleum Consultants – MBA Petroleum Consultants (MBA) is an independent international energy advisory group of over [15] years’ standing. A substantial part of MBA’s work involves the technical evaluation of petroleum properties and the provision of independent valuation of assets for inclusion in company or stock exchange statutory documentation.

Competent Person Statement

Information on the Prospective Resources in this release is based on an independent evaluation conducted by Mr. Doug Barrenger of MBA Petroleum Consultants. Mr. Barrenger has given his consent as of the date of this release to the inclusion of this statement and the information in the form and the context in which they appear in this release.